

## 2019 Aboveground #2 Fuel Oil Storage EPSS Reminder List

### Applicable Codes and Standards

CBC 2019, CEC 2019, CMC 2019, CFC 2019

NFPA 30 2018, NFPA 37 2015, NFPA 55 2016, NFPA 99 2018, NFPA 110 2016, NFPA 704 2017

#### I. Scope

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| 1. Emergency and standby power systems required by the California Building Code or the California Fire Code shall be installed in accordance with the California Building Code NFPA 70 and NFPA 110.   | <b>CBC, Sec. 2707.1.3</b>   |
| 2. Prevention, control and mitigation of dangerous conditions related to storage, use, dispensing, mixing and handling of flammable and combustible liquids shall be in accordance with California Fire Code Chapter 50, Chapter 57 and Sec.603.3. | <b>CFC Sec. 5701.1</b>  |
| 3. Flammable and combustible liquids shall not be placed, stored or handled in any occupancy within the scope of California Code of Regulations, Title 19, Division 1 regulations, except as provided in the California Fire Code.                 | <b>CCR, Title 19, Div. 1,<br/>Sec. 3.15</b>                           |
| 4. Fuel oil storage and piping serving fuel oil fired heating equipment shall comply with California Fire Code Section 603.3, NFPA 31 2016 and NFPA 30 2018.   | <b>CFC Sec. 603.3 , CMC<br/>Sec. 1301.1 &amp; CPC<br/>Sec. 1201.1</b> |

<b><u>CHK</u></b>	<b><u>N/A</u></b>	<b>II. Generator Fuel Supply</b>
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|--------------------------|--------------------------|---|--|
| <input type="checkbox"/> | <input type="checkbox"/> | 1. Minimum fuel supply of 24 hrs. full-demand operation for acute care hospital. (Min 72 hrs. for NPC-5)  | <b>CEC 700-12(B)(2)Exc.1</b>                       |
| <input type="checkbox"/> | <input type="checkbox"/> | 2. Minimum fuel supply of 6 hrs. full-demand operation for SNF, Psych, ICF.   | <b>CEC 700-12(B)(2)Exc.2</b>                       |
| <input type="checkbox"/> | <input type="checkbox"/> | 3. Minimum fuel supply of 4 hrs. full-demand operation for ambulatory surgery clinics.  | <b>CEC 700-12(B)(2)Exc.3</b>                       |
| <input type="checkbox"/> | <input type="checkbox"/> | 4. <i>Minimum fuel supply of 96 hours in seismic design category C, D, E, or F as determined in accordance with ASCE 7. This is not a CBC requirement. However, it may be required for CDPH, CMS or JCI approval.</i> | <i>NFPA 110-2010, Sec.<br/>5.1.2</i>               |
| <input type="checkbox"/> | <input type="checkbox"/> | 5. See OSHPD CAN 2-108 for temporary generator fuel supplies.   | <b>CBC, Sec. 108</b>                               |
| <input type="checkbox"/> | <input type="checkbox"/> | 6. Liquid fuel shall feed to engines by pumps only.   | <b>NFPA 37, Sec. 6.9</b>                           |
| <input type="checkbox"/> | <input type="checkbox"/> | 7. Fuel supply for exclusive use of EPSS or separate draw down.   | <b>NFPA 110, Sec. 5.5.1 &amp;<br/>Sec. 5.5.1.1</b> |
| <input type="checkbox"/> | <input type="checkbox"/> | 8. Main fuel tank(s) shall be sized to accommodate 133% of the specific EPS class.  | <b>NFPA 110, Sec. 5.5.3</b>                        |
| <input type="checkbox"/> | <input type="checkbox"/> | 9. Low-fuel sensing switch required for the main fuel supply tank(s) when less than the minimum fuel required for the specific EPS class remains in the tank(s).  | <b>NFPA 110, Sec. 5.5.2</b>                        |
| <input type="checkbox"/> | <input type="checkbox"/> | 10. Calculate full-demand generator fuel consumption.   | <b>NFPA 110, Sec. 7.9.1</b>                        |
| <input type="checkbox"/> | <input type="checkbox"/> | 11. Tanks shall be sized so that the fuel is consumed within the storage life, or provisions shall be made to remediate fuel that is stale or contaminated or to replace stale or contaminated fuel with clean fuel.  | <b>NFPA 110, Sec. 7.9.1.3</b>                      |
| <input type="checkbox"/> | <input type="checkbox"/> | 12. Prior to being placed into service, tanks shall be tested in accordance with Section 21.5 of NFPA 30.   | <b>CFC Sec. 5704.2.12.1</b>                        |
| <input type="checkbox"/> | <input type="checkbox"/> | 13. Low fuel annunciation at generator panel.   | <b>NFPA 110, Sec. 5.6.5.1</b>                      |
| <input type="checkbox"/> | <input type="checkbox"/> | 14. Low fuel annunciation at a remote location on-site or off-site.   | <b>NFPA 110, Sec.<br/>5.6.6.2(1)</b>               |
| <input type="checkbox"/> | <input type="checkbox"/> | 15. Low fuel annunciation at a constantly monitored location.   | <b>NFPA 99, Secs.<br/>6.7.1.2.15, 6.7.1.2.15.2</b> |
| <input type="checkbox"/> | <input type="checkbox"/> | 16. Low fuel annunciation at regular work station of operating personnel.   | <b>NFPA 99, Secs.<br/>6.7.1.2.15, 6.7.1.2.15.2</b> |

<b>CHK</b>	<b>N/A</b>	<b>III. Aboveground Tanks Located Outside of Buildings</b>	
<input type="checkbox"/>	<input type="checkbox"/>	1. Location approved by local authorities when applicable.	<b>CAC, Sec. 7-125 (b)</b>
<input type="checkbox"/>	<input type="checkbox"/>	2. Location of tanks with a capacity >660 gals. distance to property lines, public ways and important buildings shall be in accordance NFPA 30, Table 22.4.1.1(a).	<b>CFC Sec. 5704.2.9.6.1.1</b>
<input type="checkbox"/>	<input type="checkbox"/>	3. Tank, tank vent and tank filler locations in accordance with NFPA 55, Table 9.3.2.	<b>NFPA 55, Sec. 9.3.2</b>
<input type="checkbox"/>	<input type="checkbox"/>	4. Signage in accordance with NFPA 704 >100 gal. capacity.	<b>CFC Sec. 5704.2.3.2</b>
<input type="checkbox"/>	<input type="checkbox"/>	5. Fabrication & construction of tanks complies with NFPA 30, Chapters 21, 22 & 23.	<b>CFC Sec. 5704.2.7</b>
<input type="checkbox"/>	<input type="checkbox"/>	6. Horizontal cylindrical and rectangular tanks shall not exceed a gauge pressure of 1 psi and shall be limited to 2.5 psi under emergency venting conditions.	<b>NFPA 30, Sec. 21.4.2.1.4</b>
<input type="checkbox"/>	<input type="checkbox"/>	7. The design of the supporting structure for tanks shall be in accordance with the California Building Code and NFPA 30.	<b>CFC Sec. 5704.2.7.7</b>
<input type="checkbox"/>	<input type="checkbox"/>	8. Where a tank is located in an area where it is subject to buoyancy because of a rise in the water table, flooding or accumulation of water from fire suppression operations, uplift protection shall be provided in accordance with Sections 22.14 and 23.14 of NFPA 30.	<b>CFC Sec. 5704.2.7.8</b>
<input type="checkbox"/>	<input type="checkbox"/>	9. Supports for above-ground tanks storing Class I, II or IIIA liquids elevated more than 12 inches above grade shall have a fire-resistance rating of not less than 2 hours in accordance with the fire exposure criteria specified in ASTM E 1529 or protected in accordance with UL2085 for protected tanks or protected by an approved water spray system designed in accordance with Chapter 9 and NFPA 15.	<b>CFC Sec. 5704.2.9.2.3</b>
<input type="checkbox"/>	<input type="checkbox"/>	10. Guard posts or other means shall be provided to protect exterior storage tanks from vehicular damage.	<b>CFC Sec. 5704.4.5</b>
<input type="checkbox"/>	<input type="checkbox"/>	11. Spill control required when any individual vessel exceeds 55 gal. or the aggregate capacity exceeds 1,000 gals.	<b>CFC Secs. 5703.4 &amp; 5004.2.1</b>
<input type="checkbox"/>	<input type="checkbox"/>	12. Secondary containment required when maximum allowable quantity exceeds provisions of CFC Table 5003.1.1(3).	<b>CFC Sec. 5703.4</b>
<input type="checkbox"/>	<input type="checkbox"/>	13. Listed generator subbase secondary containment fuel tanks of (660 gal) capacity and below shall be permitted to be installed outdoors or indoors without diking or remote impounding.	<b>NFPA 110, Sec. 7.9.12</b>
<input type="checkbox"/>	<input type="checkbox"/>	14. Drainage control or diking required for aboveground tanks located outside.	<b>CFC Sec. 5704.2.10</b>
<input type="checkbox"/>	<input type="checkbox"/>	15. Drainage control or diking not required for listed secondary containment aboveground tanks located outside.	<b>CFC Sec. 5704.2.10, Exc. 2</b>
<input type="checkbox"/>	<input type="checkbox"/>	16. Fuel tanks supplied by pumps shall have (1) overflow line piped to source tank, (2) high level alarm and (3) high-level automatic shutoff.	<b>NFPA 37, Sec. 6.5.4</b>
<input type="checkbox"/>	<input type="checkbox"/>	17. Filling, emptying and vapor recovery connections shall be located outside no less than 5' from building openings or lot lines of property that can be built on.	<b>CFC Sec. 5704.2.7.5.2</b>
<input type="checkbox"/>	<input type="checkbox"/>	20. The minimum horizontal separation between an LP-gas container >125 gals. and a Class I, II or IIIA liquid storage tank >660 gals. shall be 20 feet.	<b>NFPA 30, Sec. 22.4.2.6</b>

<b>CHK</b>	<b>N/A</b>	<b>IV. Tanks Located Inside Buildings in Compliance with CFC 603.3.2</b>	
<input type="checkbox"/>	<input type="checkbox"/>	1. Signs prohibiting open flames and smoking.	<b>CFC, Sec. 308.1.1 &amp; 310.3</b>
<input type="checkbox"/>	<input type="checkbox"/>	2. Signage in accordance with NFPA 704 >100 gal. capacity.	<b>CFC Sec. 5003.5, NFPA 30, Sec. 21.7.2.1</b>
<input type="checkbox"/>	<input type="checkbox"/>	3. In unsprinklered buildings, tanks shall comply with UL 80, UL 142 or UL 2085. The aggregate capacity of all tanks shall not exceed 660 gals.	<b>CFC, Sec. 603.3.2.1, Item 1</b>
<input type="checkbox"/>	<input type="checkbox"/>	4. In sprinklered buildings, the aggregate capacity of tanks that comply with UL 142 shall not exceed 1320 gals.	<b>CFC, Sec. 603.3.2.1, Item 2</b>
<input type="checkbox"/>	<input type="checkbox"/>	5. In sprinklered rooms, the aggregate capacity of protected tanks that comply with UL 2085 and CFC Sec. 5704.2.9.7 shall not exceed 3000 gals.	<b>CFC, Sec. 603.3.2.1, Item 3</b>

<b>CHK</b>	<b>N/A</b>	<b>IV. Tanks Located Inside Buildings in Compliance with CFC 603.3.2 Cont'd.</b>	
<input type="checkbox"/>	<input type="checkbox"/>	6. ≤ 3000 gals. of combustible liquids stored in accordance with Sec. 603.3.2.1 in compliant tanks shall not be counted towards the maximum allowable quantity. Such tanks are not required to be located in a control area.	<b>CFC Sec. 603.3.2.3 &amp; Table 5003.1.1(1), Note i</b>
<input type="checkbox"/>	<input type="checkbox"/>	7. Fuel storage >3000 gals. Shall be located in a Group H-3 occupancy.	<b>CFC, Sec. 603.3.2.1</b>
<input type="checkbox"/>	<input type="checkbox"/>	8. Group H-3 occupancy >1000 sq. ft. must have at least 25% of perimeter on an exterior wall.	<b>CBC, Sec. 415.6</b>
<input type="checkbox"/>	<input type="checkbox"/>	9. Group H-3 occupancy separated from adjacent occupancies in accordance with CBC Table 508.4. See CBC Sec. 442 for a room containing a generator.	<b>CBC, Sec. 508.4.4</b>
<input type="checkbox"/>	<input type="checkbox"/>	10. The design of the supporting structure for tanks shall be in accordance with NFPA 30.	<b>NFPA 110 Sec. 7.9.1.1 &amp; NFPA 37 Sec. 6.1</b>
<input type="checkbox"/>	<input type="checkbox"/>	11. Fabrication & construction of tanks complies with NFPA 30, Chapters 21, 22 & 23.	<b>NFPA 110 Sec. 7.9.1.1 &amp; NFPA 37 Sec. 6.1</b>
<input type="checkbox"/>	<input type="checkbox"/>	12. Tanks inside buildings required to have means to prevent overflow into the building.	<b>NFPA 30, Sec. 24.14.8</b>
<input type="checkbox"/>	<input type="checkbox"/>	13. Room containing tank requires a minimum 1-hour separation. See CBC Table 508.4 and CBC Sec.442 for a room containing a generator.	<b>CFC, Sec. 603.3.2.5</b>
<input type="checkbox"/>	<input type="checkbox"/>	14. Tanks in basements located not more than two stories below grade plane.	<b>CFC, Sec. 603.3.2.7</b>
<input type="checkbox"/>	<input type="checkbox"/>	15. Spill control required when any individual vessel exceeds 55 gal. or the aggregate capacity exceeds 1,000 gals and secondary containment is not provided.	<b>CFC, Sec. 603.3.2.6</b>
<input type="checkbox"/>	<input type="checkbox"/>	16. Horizontal cylindrical and rectangular tanks shall not exceed a gauge pressure of 1 psi and shall be limited to 2.5 psi under emergency venting conditions.	<b>NFPA 30, Sec. 21.4.2.1.4</b>
<input type="checkbox"/>	<input type="checkbox"/>	17. Listed generator subbase secondary containment fuel tanks of (660 gal) capacity and below shall be permitted to be installed outdoors or indoors without diking or remote impounding.	<b>NFPA 110, Sec. 7.9.12</b>
<input type="checkbox"/>	<input type="checkbox"/>	18. Monitoring of secondary containment of tanks located indoors required.	<b>CFC, Sec. 5004.2.2.5, NFPA 30, Sec. 22.11.4.9</b>
<input type="checkbox"/>	<input type="checkbox"/>	19. Shall not be located near or be allowed to obstruct an egress route.	<b>NFPA 30, Sec. 24.5.1</b>
<input type="checkbox"/>	<input type="checkbox"/>	20. Spill control and secondary containment when tank located inside structure or on roof of structure.	<b>NFPA 37, Sec. 6.3.2.4 &amp; Sec. 6.3.4.2</b>
<input type="checkbox"/>	<input type="checkbox"/>	21. Fuel tanks supplied by pumps shall have (1) overflow line piped to source tank, (2) high level alarm and (3) high-level automatic shutoff.	<b>NFPA 37, Sec. 6.5.4</b>
<input type="checkbox"/>	<input type="checkbox"/>	22. Filling, emptying and vapor recovery connections shall be located outside no less than 5' from building openings.	<b>NFPA 30, Sec. 22.13.4.1</b>

<b>CHK</b>	<b>N/A</b>	<b>V. Tanks Located Inside Buildings in Compliance with CFC Ch. 57</b>	
<input type="checkbox"/>	<input type="checkbox"/>	1. Signs prohibiting open flames and smoking.	<b>CFC Sec. 5704.2.3.1</b>
<input type="checkbox"/>	<input type="checkbox"/>	2. Signage in accordance with NFPA 704 >100 gal. capacity.	<b>CFC Sec. 5704.2.3.2</b>
<input type="checkbox"/>	<input type="checkbox"/>	3. Liquid storage room/warehouse required when maximum allowable quantity exceeded.	<b>CFC Sec. 5704.3.4.3</b>
<input type="checkbox"/>	<input type="checkbox"/>	4. Group H-3 occupancy >1000 sq. ft. must have at least 25% of perimeter on an exterior wall.	<b>CBC Sec. 415.6</b>
<input type="checkbox"/>	<input type="checkbox"/>	5. Group H-3 occupancy separated from adjacent occupancies in accordance with CBC Table 508.4. See CBC Sec. 442 for a room containing a generator.	<b>CBC Sec. 508.4.4</b>
<input type="checkbox"/>	<input type="checkbox"/>	6. The design of the supporting structure for tanks shall be in accordance with the California Building Code and NFPA 30.	<b>CFC Sec. 5704.2.7.7</b>
<input type="checkbox"/>	<input type="checkbox"/>	7. Tanks inside buildings required to have a means to prevent overflow into the building.	<b>CFC Sec. 5704.2.9.5.1</b>
<input type="checkbox"/>	<input type="checkbox"/>	8. Fabrication & construction of tanks complies with NFPA 30, Chapters 21, 22 & 23.	<b>CFC Sec. 5704.2.7</b>
<input type="checkbox"/>	<input type="checkbox"/>	9. Horizontal cylindrical and rectangular tanks shall not exceed a gauge pressure of 1 psi and shall be limited to 2.5 psi under emergency venting conditions.	<b>NFPA 30, Sec. 21.4.2.1.4</b>
<input type="checkbox"/>	<input type="checkbox"/>	10. Spill control required when any individual vessel exceeds 55 gal. or the aggregate capacity exceeds 1,000 gals.	<b>CFC Secs. 5703.4 &amp; 5004.2.1</b>
<input type="checkbox"/>	<input type="checkbox"/>	11. Secondary containment required when maximum allowable quantity exceeds provisions of CFC Table 5003.1.1(1).	<b>CFC Sec. 5703.4</b>

<u>CHK</u>	<u>N/A</u>	<b>V. Tanks Located Inside Buildings in Compliance with CFC Ch. 57 Cont'd</b>	
<input type="checkbox"/>	<input type="checkbox"/>	12. Listed generator subbase secondary containment fuel tanks of (660 gal) capacity and below shall be permitted to be installed outdoors or indoors without diking or remote impounding.	NFPA 110, Sec. 7.9.12
<input type="checkbox"/>	<input type="checkbox"/>	13. Monitoring of secondary containment of tanks located indoors required.	CFC Sec. 5004.2.2.5
<input type="checkbox"/>	<input type="checkbox"/>	14. Shall not be located near or be allowed to obstruct an egress route.	CFC Sec. 5704.3.3.3
<input type="checkbox"/>	<input type="checkbox"/>	15. Sprinkler protection required when maximum allowable quantity is exceeded (120 gal for Class II)	CFC Sec. 5704.3.7.5.1
<input type="checkbox"/>	<input type="checkbox"/>	16. Protected by fire sprinklers if Group H-3.	CFC Sec. 5705.3.7.3
<input type="checkbox"/>	<input type="checkbox"/>	17. Spill control and secondary containment when tank located inside structure or on roof of structure.	NFPA 37, Sec. 6.3.2.4 & Sec. 6.3.4.2
<input type="checkbox"/>	<input type="checkbox"/>	18. Fuel tanks supplied by pumps shall have (1) overflow line piped to source tank, (2) high level alarm and (3) high-level automatic shutoff.	NFPA 37, Sec. 6.5.4
<input type="checkbox"/>	<input type="checkbox"/>	19. Filling, emptying and vapor recovery connections shall be located outside no less than 5' from building openings or lot lines of property that can be built on.	CFC Sec. 5704.2.7.5.2

<u>CHK</u>	<u>N/A</u>	<b>VI. Additional Requirements for Protected Aboveground Tanks</b>	
<input type="checkbox"/>	<input type="checkbox"/>	1. Emergency vents on protected tanks are permitted to discharge in a building.	CFC Sec. 5704.2.7.4, Exc. 2
<input type="checkbox"/>	<input type="checkbox"/>	2. Structural supports tested as part of a protected tank in accordance with UL2085 require no additional fire-resistance rating.	CFC Sec. 5704.2.9.2.3, Exc. 1
<input type="checkbox"/>	<input type="checkbox"/>	3. Protected tanks location distances to property lines, public ways and important buildings in accordance with NFPA 30, Table 22.4.1.1(b) are permitted to be reduced by 1/2 but not less than 5 ft.	CFC Sec. 5704.2.9.6.1.1, Exc. 3
<input type="checkbox"/>	<input type="checkbox"/>	4. Normal vents on protected tanks require flame arrestors or pressure vacuum breather valves.	CFC Sec. 5704.2.7.3.2
<input type="checkbox"/>	<input type="checkbox"/>	5. Protected tanks require secondary containment, drainage control or diking in accordance with CFC, Sec. 5004.2	CFC, Sec. 5704.2.9.7.3
<input type="checkbox"/>	<input type="checkbox"/>	6. A means shall be provided to establish the integrity of secondary containment in accordance with NFPA 30.	CFC Sec. 5704.2.9.7.3, NFPA 30 Sec. 22.11.4.9
<input type="checkbox"/>	<input type="checkbox"/>	7. Vehicle impact protection is required, either incorporated into the system or by guard posts, or both.	CFC Sec. 5704.2.9.7.4
<input type="checkbox"/>	<input type="checkbox"/>	8. Protected aboveground tanks shall be provided with overfill prevention.	CFC Sec. 5704.2.9.7.5
<input type="checkbox"/>	<input type="checkbox"/>	9. Tank openings in protected tanks shall be on the top only.	CFC Sec. 5704.2.9.7.8
<input type="checkbox"/>	<input type="checkbox"/>	10. Antisiphon devices required on all piping extending below the top level of the tank.	CFC Sec. 5704.2.9.7.9

<u>CHK</u>	<u>N/A</u>	<b>VII. Generator Fuel Supply/Return Piping</b>	
<input type="checkbox"/>	<input type="checkbox"/>	1. Provisions shall be made for pressure testing of piping.	CFC Sec. 5703.6.3
<input type="checkbox"/>	<input type="checkbox"/>	2. Protected from corrosion and galvanic action.	CFC Sec. 5703.6.5
<input type="checkbox"/>	<input type="checkbox"/>	3. Piping protected from damage by guard posts or other approved means.	CFC Sec. 5703.6.4
<input type="checkbox"/>	<input type="checkbox"/>	4. Supports protected by 2-hr fire rating, draining away or other approved means.	CFC Sec. 5703.6.8
<input type="checkbox"/>	<input type="checkbox"/>	5. Approved metallic or nonmetallic flex connectors permitted to protect the piping.	NFPA 37, Sec. 6.8.2.1
<input type="checkbox"/>	<input type="checkbox"/>	6. Valves shall be provided to control normal flow and shut off flow for breaks.	NFPA 37, Sec. 6.8.3
<input type="checkbox"/>	<input type="checkbox"/>	7. Fuel piping shall be of compatible metal to minimize electrolysis and be properly sized.	NFPA 110, Sec. 7.9.3
<input type="checkbox"/>	<input type="checkbox"/>	8. Galvanized fuel lines shall not be used.	NFPA 110, Sec. 7.9.3.1
<input type="checkbox"/>	<input type="checkbox"/>	9. Approved flexible fuel lines shall be used between the prime mover and the fuel piping.	NFPA 110, Sec. 7.9.3.2
<input type="checkbox"/>	<input type="checkbox"/>	10. Fuel line solenoids shall be battery powered.	NFPA 110, Sec. 7.9.9 & Sec. 5.6.3.2.1

<u>CHK</u>	<u>N/A</u>	<b>VII. Generator Fuel Supply/Return Piping Continued</b>	
<input type="checkbox"/>	<input type="checkbox"/>	11. EPS piping shall be designed to minimize damage from earthquakes.	NFPA 110, Sec. 7.11.5
<input type="checkbox"/>	<input type="checkbox"/>	12. Gravity return fuel lines between the day tank and main supply tank shall flow freely to the main tank.	NFPA 110, Sec. 7.9.4.2
<input type="checkbox"/>	<input type="checkbox"/>	13. Gravity feed to generator not permitted.	NFPA 37, Sec. 6.5.1
<input type="checkbox"/>	<input type="checkbox"/>	14. Spill control, drainage control & secondary containment not required for exposed piping connected to systems. See ANSI/ASME B31.3	CFC Sec. 5703.6.2

<u>CHK</u>	<u>N/A</u>	<b>VIII. Aboveground Tank Venting</b>	
<input type="checkbox"/>	<input type="checkbox"/>	1. Vents for normal venting shall vent to exterior not less than 12 ft. above ground level and not less than 5' from openings or lot lines of property that can be built on.	CFC Sec. 5704.2.7.3.3
<input type="checkbox"/>	<input type="checkbox"/>	2. The vent pipe shall terminate outside the building at a point at least 24" from any building opening at the same or lower level.	NFPA 37 Sec. 6.7.1.1
<input type="checkbox"/>	<input type="checkbox"/>	3. Piping for venting shall discharge vertically or horizontally and shall not be trapped by eaves or other obstructions. away from adjacent walls.	CFC Sec. 5704.2.7.3.3
<input type="checkbox"/>	<input type="checkbox"/>	4. Piping for normal venting shall drain back to tank.	CFC Sec. 5704.2.7.3.4
<input type="checkbox"/>	<input type="checkbox"/>	5. Vent piping shall not be manifolded unless otherwise required.	CFC Sec. 5704.2.7.3.5
		6. Normal vent piping not used for any other purpose.	CFC Sec. 5704.2.7.3.1
<input type="checkbox"/>	<input type="checkbox"/>	7. Vent piping protected from damage by guard posts or other approved means.	CFC Sec. 5703.6.4
<input type="checkbox"/>	<input type="checkbox"/>	8. Aboveground tanks require additional emergency venting.	CFC Sec. 5704.2.7.4
<input type="checkbox"/>	<input type="checkbox"/>	9. Emergency vents shall not discharge inside buildings.	CFC Sec. 5704.2.7.4

<u>CHK</u>	<u>N/A</u>	<b>IX. Temporary Installations at Construction Sites</b>	
<input type="checkbox"/>	<input type="checkbox"/>	1. During construction, temporary aboveground storage tanks shall be in accordance with the provisions of CFC Sec. 5706.2.1 through 5706.2.8.1.	CFC, Sec. 5706.2

**NOTE**

**Compliance with all items on this list does not necessarily assure compliance with all provisions of the applicable codes and standards. This reminder list should be used only by persons with a comprehensive knowledge of the applicable codes and standards.**

OSHPD Policy Intent Notices and Code Application Notices.

<https://oshpd.ca.gov/construction-finance/codes-and-regulations/#cans-pins-fags>

OSHPD Project Review Status

<https://esp.oshpd.ca.gov/CitizenAccess/>

OSHPD Public Use Forms

<https://oshpd.ca.gov/construction-finance/resources/forms-applications-reminder-lists/#ProjectForms>